

Line Charges as at 1 April 2002

The line charge information displayed below has been provided to satisfy the requirements of Regulations 26, 27, 28 and 29 of the 1999 Electricity (Information Disclosure) Regulations.

All the below charges are exclusive of GST and are subject to a 10% discount if paid by the due date.

Residential Customers

This pricing applies to all residential customers with a connection capacity less than or equal to 41.4 kVA

This pricing became effective on 1 April 2002

	cents / day / connection	cents / KWh / connection	Number of Customers*
VECTOR Saver - Interruptible Supply	10.00	4.70	212,845
Eversure - 24hrs Supply	10.00	5.50	31,695

Small Commercial Customers

This pricing applies to all commercial customers with a connection capacity less than 70 kVA and all residential customers with a connection capacity greater than 41.4 kVA

This pricing became effective on 1 April 2002

	cents / day / connection	cents / KWh / connection	Number of Customers*
Capacity between 0 - 14 kVA	19.50	5.50	14,725
Capacity between 14 - 70 kVA	55.00	5.50	18,260

Large Commercial Customers

This pricing applies to all commercial customers with a connection capacity greater than 70 kVA

This pricing became effective on 1 September 1999

	cents/kVA/day				Number of Customers*
	First 1,000 kVA	Over 1,000 kVA			
	All Zones	Zone 1	Zone 2	Zone 3	

Connection charge**

Connection type

High voltage	3.05	1.65	2.51	2.99	140
Transformer	3.38	2.00	2.95	3.37	860
Low voltage - three phase	3.54	2.09	3.09	3.53	2,540
Low voltage - single phase	4.49	N/A	N/A	N/A	Nil

Demand charge

All Connection types	23.57	11.28	17.29	21.53	3,540
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	cents/kWh (All Zones)				
	Summer Day	Summer Night	Winter Day	Winter Night	Number of Customers*
Distribution charge					
All Connection types	0.72	0.20	4.06	0.20	3,540

Un-Metered Customers

This pricing applies to connections with a load of less than 1 kVA, which consist of fixed wire equipment with a predictable energy usage

This pricing became effective on 1 September 1999

Daily charge

	cents / day / connection	Number of Customers*
Fixed charge	12.66	420

Non Standard Rate Commercial Customers

VECTOR Contract Number	Estimated \$ per annum	Number of Customers	Capacity (kVA)	Voltage	ANZIC Code
1002	883,000	1	22,000	11,000	37
1004	800,000	1	20,000	11,000	28
1005	1,034,000	1	20,000	11,000	21
1007	1,760,000	1	25,000	11,000	66
1012	314,000	1	10,000	11,000	26
1020B	1,089,000	1	NA	400	81
1021A	861,000	1	NA	400	81
1027	2,900,000	1	20,000	33,000	27

All charges are exclusive of GST and are subject to a 10% discount if paid by the due date.

*Customer Numbers are based on estimates as at 31st March 2002

**Large Commercial customers who have an agreement with VECTOR to nominate their connection capacity will be charged an excess demand charge in periods that the chargeable demand exceeds the nominated capacity. The excess demand rate of 33.21 cents/kVA/day is applied to the difference between chargeable demand and nominated capacity and is in addition to normal line charges.

Regulation 26(2)(aa): VECTOR does not have any specific component or components of standard line charges that are attributable to transmission charges. VECTOR's standard line charges include recovery for Transpower's interconnection and connection charges. The following non standard rate contracts include a direct pass through of transmission charges, ancillary service charges and loss rental rebates: 1027, 1002, 1004, 1005, 1007. The remainder of ancillary service charges and loss rental rebates are passed directly back to retailers. The total amount of transmission charges recovered through standard and non standard rate contracts are disclosed in VECTOR's Financial Statements Disclosure. VECTOR does not pay line charges to any other line owner.

