

Line Charges as at 1 March 1996

The Pricing information displayed below has been provided to satisfy the requirements of Regulations 27, 28 and 29 of the 1999 Electricity (Information Disclosure) Regulations.

Line Charges effective from 1st March 1996 to 31st August 1999

Commercial Customers					
	cents/kVA/day				
	First 1000 kVA	Over 1000 kVA			
	All Zones	Zone 1	Zone 2	Zone 3	Number of Customers*

Connection charge

Connection Type					
High voltage**	3.32	1.81	2.66	3.12	145
Transformer	4.24	2.50	3.35	3.81	848
Low voltage - three phase	4.24	2.50	3.35	3.81	18,682
Low voltage - single phase	5.19	n/a	n/a	n/a	12,200

Demand charge

All Connection types	23.57	11.28	17.29	21.53	31,874
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	cents/kWh (All Zones)				
	Summer Day	Summer Night	Winter Day	Winter Night	Number of Customers*

Transmission Charge

All Connection types	0.72	0.20	4.06	0.20	31,874
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Non Standard Rate Commercial Customers

VECTOR Contract Number	Estimated \$ per Year	Number of Customers*
0196	130,000	1
1001	3,411,276	1
0007	819,690	1
0002	1,101,673	1
0277	870,000	1

Residential Customers

Daily charge

	cents/day	Number of Customers*
Per Connection	60.00	225,000

Consumption Charge

	cents/kWh	Number of Customers*
Per Connection	1.35	225,000

Transmission Charge

	cents/kWh (All Zones)				Number of Customers*
	Summer Day	Summer Night	Winter Day	Winter Night	
Per Connection	0.72	0.20	4.06	0.20	225,000

Note: Connection capacity greater than 60A three phase is only available at business rates.

Un-Metered Customers

Daily charge

	cents/day	Number of Customers*
Fixed charge	14.30	30

Transmission Charge

	cents/kWh (All Zones)				Number of Customers*
	Summer Day	Summer Night	Winter Day	Winter Night	
	0.72	0.20	4.06	0.20	30

*Customer Numbers are based on estimate as at 31st March 1999.

All charges are exclusive of GST and are subject to a 10% discount if paid by the due date.

**HV customers who choose to nominate their connection capacity will be charged at

33.21 cents/kVA/day for the period that the chargeable demand exceeds the nominated capacity.